Manitoba

Science, Technology, Energy and Mines
Petroleum Branch
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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – August 25/08)

DRILLING ACTIVITY	to Aug. 25/08	To Aug. 27/07	2007 Total
Drilling Licences Issued	214	192	337
Licences Cancelled	15	11	27
Vertical Wells Drilled	139	135	264
Horizontal Wells Drilled	69	34	58
Stratigraphic Test Holes Drilled	2	1	2
Wells Drilled - Total	209	170	324
No. of Metres Drilled	287 679	200 108	382 558
Wells Re-entered	4	4	4
Wells Being Drilled	4	3	1
No. of Active Rigs	8	3	1
Wells Licenced but Not Spudded	32	71	45
Wells Completed as Potential Oil Wells	202	159	300
Wells Abandoned Dry	4	15	28
Wells Drilled but Not Completed	1	0	0
Other Completions	6	0	0
New Wells on Production	137	97	255

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	9	8	11
Licences Cancelled	0	0	1
Kilometers Licenced	2 751	1325	2 062
Kilometers Run	1 483	953	1 967

OIL PRICES (Average)	2008 $/m3 ($/bbl)	2007 $/m3 ($/bbl)
Month of June	814.67 (129.46)	446.00 (70.87)
Month of July	819.41 (130.21)	498.10 (79.15)

OIL PRODUCTION (M3)	2008	2007
Month of May	108 086.6	106 066.9
Cumulative Thru May 31	553 423.1	542 776.7

WEEKLY WELL ACTIVITY REPORT

25 August 2008

Lic. No.: 505

Tundra Pierson Prov. 2-11-3-29 (WPM)
UWI: 100.02-11-003-29W1.00

Status: Abandoned Producer (ABD P)
Abandoned Producer: 22-Aug-2008

Lic. No.: 6422

Tundra Sinclair 2-19-8-29 (WPM)
UWI: 100.02-19-008-29W1.00

Status: Completing (COMP)
Completing: 19-Aug-2008

Lic. No.: 6554

Tundra Sinclair Prov. 2-24-7-29 (WPM)
UWI: 100.02-24-007-29W1.00

Please note revised date

Capable Of Oil Production: **03**-Jul-2008

Lic. No.: 6563

Tundra Sinclair Prov. 5-16-7-28 (WPM)
UWI: 100.05-16-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 04-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6618

Tundra Regent HZNTL 5-26-4-22 (WPM)
UWI: 100.05-26-004-22W1.00 – Leg #1
UWI: 100.06-26-004-22W1.02 – Leg #2

Revision to Report of: 18-Aug-2008
Field/Pool Code: **13 53B**

Lic. No.: 6637

Tundra Pierson 14-35-2-28 (WPM)
UWI: 100.14-35-002-28W1.00

Status: Abandoned Dry (ABD D)
Abandoned Dry: 22-Aug-2008

Lic. No.: 6650

CNRL Pierson 14-19-2-29 (WPM)
UWI: 100.14-19-002-29W1.00

Spud Date: 18-Aug-2008
K.B. Elevation: 484.59 m
Finished Drilling: 21-Aug-2008
Total Depth: 1042.00 m
Rig Released: 22-Aug-2008
Surface Casing: 177.80 mm @ 120.00 m with 8.0 t
Production Casing: 114.30 mm @ 1041.50 m with 16.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 22-Aug-2008

Lic. No.: 6658

Tundra Sinclair Prov. 13-16-7-28 (WPM)
UWI: 100.13-16-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 04-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6670

Tundra Sinclair 11-5-7-28 (WPM)
UWI: 100.11-05-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 04-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6671

Tundra Sinclair 12-5-7-28 (WPM)
UWI: 100.12-05-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 07-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6672

Tundra Sinclair 13-5-7-28 (WPM)
UWI: 100.13-05-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 07-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6673

CNRL Pierson 6-23-2-29 (WPM)
UWI: 100.06-23-002-29W1.00

Status: Completing (COMP)
Completing: 20-Aug-2008

Lic. No.: 6688

Tundra Regent HZNTL 15-3-5-22 (WPM)
UWI: 100.15-03-005-22W1.02 - Leg #2

Revision to Report of: 07-Jul-2008

Kick-Off Point: 909 m
Original Total Depth: 1544.00 m
New Total Depth: **1870**.00 m

UWI: 100.14-03-005-22W1.03 - Leg #3

Revision to Report of: 14-Jul-2008

Kick-Off Point: 945 m
Original Total Depth: 1670.00 m
New Total Depth: **1544**.00 m

Lic. No.: 6694

Tundra Sinclair 1-30-7-28 (WPM)
UWI: 100.01-30-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 19-Jul-2008
Field/Pool Code: 16 62B

Lic. No.: 6699

CNRL Pierson HZNTL 4-30-2-28 (WPM)
UWI: 102.04-30-002-28W1.00

Revision to Report of: 23-Jun-2008
Contractor: **Trailblazer Drilling Corp. – Rig. # 35**

Spud Date: 13-Aug-2008
Spud Date: 23-Aug-2008
K.B. Elevation: 466.08 m
Surface Casing: 244.50 mm @ 160.00 m with 17.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 25-Aug-2008

Lic. No.: 6711

Grand Banks Sinclair Prov. HZNTL A2-11-7-29 (WPM)
UWI: 102.02-11-007-29W1.00

Rig Released: 19-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 19-Aug-2008

Lic. No.: 6717

Cosens Sinclair Prov. COM 16-20-8-28 (WPM)
UWI: 100.16-20-008-28W1.00 (Confidential)
UWI: 100.16-20-008-28W1.02 (Confidential)

Please note new UWI and revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 28-Jul-2008
Field/Pool Code: Confidential / Confidential (Commingled)

Lic. No.: 6729

Tundra Sinclair 15-21-7-29 (WPM)
UWI: 100.15-21-007-29W1.00

Status: Completing (COMP)
Completing: 23-Aug-2008

Lic. No.: 6730

Grand Banks Sinclair Prov. HZNTL 3-10-7-29 (WPM)
UWI: 100.03-10-007-29W1.00

Spud Date: 20-Aug-2008
K.B. Elevation: 519.24 m
Surface Casing: 244.50 mm @ 135.00 m with 16.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 25-Aug-2008

Lic. No.: 6734

Grand Banks Sinclair Prov. HZNTL A16-14-7-29 (WPM)
UWI: 102.16-14-007-29W1.00

Revision to Report of: 28-Jul-2008
Contractor: Big Sky Drilling Ltd. – **Rig. # 76**

Spud Date: 25-Aug-2008
K.B. Elevation: 515.30 m
Status: Drilling Ahead (DR)
Drilling Ahead: 25-Aug-2008

Lic. No.: 6737

Lodgepole et al Souris Hartney HZNTL 11-15-6-22 (WPM)
UWI: 100.11-15-006-22W1.00 - Leg #1

Finished Drilling: 23-Aug-2008
Total Depth: 1463.00 m
Intermediate Casing: 177.80 mm @ 756.00 m with 10.5 t

UWI: 100.12-15-006-22W1.02 - Leg #2

Kick-Off Date: 23-Aug-2008
Kick-Off Point: 771
Status: Drilling Ahead (DR)
Drilling Ahead: 25-Aug-2008

Lic. No.: 6740

Grand Banks Sinclair HZNTL 9-15-7-29 (WPM)
UWI: 100.09-15-007-29W1.00

Finished Drilling: 21-Aug-2008
Total Depth: 2538.00 m
Rig Released: 23-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 23-Aug-2008

Lic. No.: 6741

White North Sinclair 3-27-8-28 (WPM)
UWI: 100.03-27-008-28W1.00

Status: Completing (COMP)
Completing: 22-Aug-2008

Lic. No.: 6743

WPX St. Lazare Prov. PTH 4-11-17-28 (WPM)
UWI: 100.04-11-017-28W1.00

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 25-Aug-2008

Lic. No.: 6744

WPX St. Lazare Prov. PTH 8-20-17-28 (WPM)
UWI: 100.08-20-017-28W1.00

Finished Drilling: 20-Aug-2008
Total Depth: 1007.00 m
Rig Released: 22-Aug-2008
Status: Abandoned Potash Test Hole (ABD PTH)
Abandoned Potash Test Hole: 22-Aug-2008

Lic. No.: 6745

North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)
UWI: 102.08-15-011-26W1.02 - Leg #2

Finished Drilling: 19-Aug-2008
Total Depth: 1272.00 m

UWI: 102.08-15-011-26W1.03 - Leg #3

Kick-Off Date: 19-Aug-2008
Kick-Off Point: 817
Finished Drilling: 22-Aug-2008
Total Depth: 1485.00 m
Rig Released: 25-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 25-Aug-2008

Lic. No.: 6748

Tundra Sinclair 9-35-7-29 (WPM)
UWI: 100.09-35-007-29W1.00

Revision to Report of: 05-Aug-2008
Contractor: Trinidad Drilling Ltd. – **Rig. # 10**

Spud Date: 22-Aug-2008
K.B. Elevation: 513.52 m
Finished Drilling: 24-Aug-2008
Total Depth: 1009.00 m
Surface Casing: 177.80 mm @ 138.50 m with 8.0 t
Status: Preparing To Run Casing (PREP CSG)
Preparing To Run Casing: 25-Aug-2008

Lic. No.: 6749

Tundra Sinclair 12-35-7-29 (WPM)
UWI: 100.12-35-007-29W1.00

Spud Date: 18-Aug-2008
K.B. Elevation: 517.29 m
Finished Drilling: 21-Aug-2008
Total Depth: 1015.00 m
Rig Released: 22-Aug-2008
Surface Casing: 177.80 mm @ 136.00 m with 8.0 t
Production Casing: 1140.30 mm @ 1046.00 m with 14.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 22-Aug-2008

Lic. No.: 6752

Tundra Sinclair HZNTL 5-8-8-29 (WPM)
UWI: 102.05-08-008-29W1.00

Finished Drilling: 20-Aug-2008
Total Depth: 2422.00 m
Rig Released: 24-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 24-Aug-2008

Lic. No.: 6754

North Virden Scallion Unit No. 1 HZNTL 6-15-11-26 (WPM)
UWI: 102.03-22-011-26W1.00 - Leg #1

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 25-Aug-2008

Lic. No.: 6755

Tundra Sinclair HZNTL 4-8-8-29 (WPM)
UWI: 102.04-08-008-29W1.00

Revision to Report of: 18-Aug-2008
Contractor: Trinidad Drilling Ltd. – **Rig. # 9**

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 25-Aug-2008

Lic. No.: 6757

Grand Banks Sinclair Prov. HZNTL A4-10-7-29 (WPM)
UWI: 103.04-10-007-29W1.00

Licence Issued: 21-Aug-2008
Licensee: Grand Banks Energy Corporation
Mineral Rights: Crown
Contractor: Big Sky Drilling Inc. - Rig# 605
Surf. Location: 13C-10-7-29 (WPM)
Co-ords: 50.00 m (S) of (N) boundary of Sec. 10
255.38 m (E) of (W) boundary of Sec. 10
Grd Elev: 511.73 m
Proj. TD: 2,404.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6758

Grand Banks Sinclair Prov. HZNTL 2-16-7-29 (WPM)
UWI: 100.02-16-007-29W1.00

Licence Issued: 21-Aug-2008
Licensee: Grand Banks Energy Corporation
Mineral Rights: Crown
Contractor: Big Sky Drilling Inc. - Rig# 76
Surf. Location: 1A-21-7-29 (WPM)
Co-ords: 70.54 m (N) of (S) boundary of Sec. 21
175.00 m (W) of (E) boundary of Sec. 21
Grd Elev: 515.98 m
Proj. TD: 2,568.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6759

Grand Banks Sinclair Prov. HZNTL A2-16-7-29 (WPM)
UWI: 102.02-16-007-29W1.00

Licence Issued: 21-Aug-2008
Licensee: Grand Banks Energy Corporation
Mineral Rights: Crown
Contractor: Big Sky Drilling Inc. - Rig# 76
Surf. Location: 1B-21-7-29 (WPM)
Co-ords: 65.64 m (N) of (S) boundary of Sec. 21
378.79 m (W) of (E) boundary of Sec. 21
Grd Elev: 514.09 m
Proj. TD: 2,568.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6760

Tundra Sinclair 12-9-7-28 (WPM)
UWI: 100.12-09-007-28W1.00

Licence Issued: 22-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 664.58 m (S) of (N) boundary of Sec. 9
173.26 m (E) of (W) boundary of Sec. 9
Grd Elev: 482.60 m
Proj. TD: 983.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6761

Tundra Sinclair Prov. 12-16-7-28 (WPM)
UWI: 100.12-16-007-28W1.00

Licence Issued: 22-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Crown
Contractor: Trinidad Drilling Ltd. - Rig# 10
Co-ords: 633.92 m (S) of (N) boundary of Sec. 16
161.39 m (E) of (W) boundary of Sec. 16
Grd Elev: 494.57 m
Proj. TD: 982.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

CERTIFICATES OF ABANDONMENT ISSUED

Lic. No.	Well Name and Location	Date Issued
5542	Tundra Boissevain 12-16-3-20 (WPM)	20-Aug-2008
5837	Tundra South Deloraine 10-36-1-23 (WPM)	20-Aug-2008
6390	Tundra Elgin 9-31-5-21 (WPM)	20-Aug-2008

WELL NAME CHANGES

Lic. No.: 6490

From: New Midland Armstrong Goodlands HZNTL 5-10-2-24 (WPM)
To: New Midland Armstrong Goodlands HZNTL 8-9-2-24 (WPM)

Lic. No.: 6717

From: Cosens Sinclair Prov. 16-20-8-28 (WPM)
To: Cosens Sinclair Prov. COM 16-20-8-28 (WPM)

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INFORMATIONAL NOTICE 08-03 July 25, 2008

Mandatory Electronic Data Submission Requirements – Deviation and Directional Surveys

The Manitoba Petroleum Branch is requesting that deviation and directional surveys be submitted in a standardized digital format (specified in Schedule A) in order to comply with Section 110 of the Drilling and Production Regulation under The Oil and Gas Act.

> ***Deviation and directional surveys***
>
> ***110(1)*** *While drilling a well, the licensee shall conduct deviation surveys at depth intervals not exceeding 150 m.*
>
> ***110(2)*** *Unless the director otherwise authorizes the licensee in writing, the licensee shall conduct a directional survey of the well, if:*
>
> *(a) the surface location of the well is nearer to the boundary of its target area than 2% of the depth of the well; or*
>
> *(b) the well is drilled directionally or horizontally;*
>
> *and before placing the well on production shall submit a copy of the results of the survey to the branch.*

The reason for this request is that it will facilitate data transfer and management in a uniform format. Commencing September 1, 2008, deviation and directional surveys will be required to be submitted in a comma delimited ASCII format. Schedule A outlines the specifications of the comma delimited file.

If your choice of submission is by mail or courier the delivery address will be:

Barb Johnston
Petroleum Technician
Science, Technology, Energy and Mines
Petroleum Branch
P.O. Box 1359
Virden, MB R0M 2C0

Alternative delivery methods, rather than mail or courier, may be arranged with the Branch by request.

Should you have any questions regarding well bore survey digital submission requirements to the Branch, or if there are any questions regarding the timeline, please contact:

Paul Legare, Digital Information Services at (204) 748-4263 or e-mail: paul.legare@gov.mb.ca.

Keith Lowdon
Director of Petroleum

Schedule A

Deviation and Directional Survey Submissions

Format

- The following data must accompany the well bore values. Header information (listed below) must be contained within the first seven (7) rows within the data file.
- Survey Data must be submitted as a comma delimited, starting on the ninth row, containing the following information (listed below) in the specified order:

Header Information

UWI / WELL LOCATION	NOT NULL	VARCHAR2(21)	i.e. 100.01-01-010-28W1.00
SURVEY_DATE		DATE	
COMPANY_NAME	NOT NULL	VARCHAR2(60)	
CURVE_TYPE	NOT NULL	VARCHAR2(8)	i.e. Minimum Curve
CALCULATED_ANGLE		NUMBER(7,4)	True North = 0
DOG_LEG_INTERVAL_METRES	NOT NULL	NUMBER(3)	
VERTICAL_SECTION_AZIMUTH		NUMBER(5,2)	

Survey Data

MEASURED_DEPTH_METRES	NOT NULL	NUMBER(6,2)	
DRIFT_INCLINATION	NOT NULL	NUMBER(5,2)	
AZIMUTH_DEGREES	NOT NULL	NUMBER(4,1)	
TVD_METRES	NOT NULL	NUMBER(6,2)	
DOG_LEG		NUMBER(4,1)	
VERTICAL_SECTION_METRES		NUMBER(6,2)	
NORTHING_METRES	NOT NULL	NUMBER(7,2)	
EASTING_METRES	NOT NULL	NUMBER(7,2)	
SUBSEA		NUMBER(6,2)	
NORTHING		NUMBER(14,2)	
EASTING		NUMBER(14,2)	
EXTRAPOLATED		VARCHAR2(1)	Note: 'Y' or 'N' only
BUILD_RATE		NUMBER(4,2)	

NOTE: All fields marked as "NOT NULL" must be populated.